



Use and Importance of Piping and Instrumentation Diagrams (P&IDs)

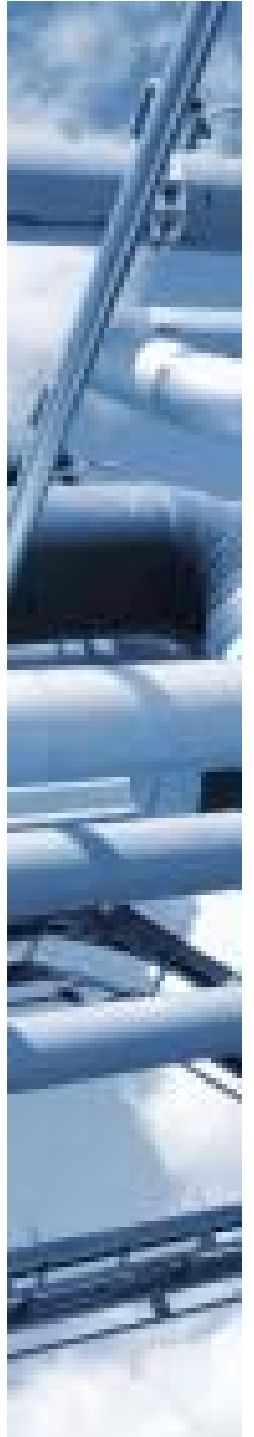
Steven T. Maher, PE CSP

**Risk Management Professionals
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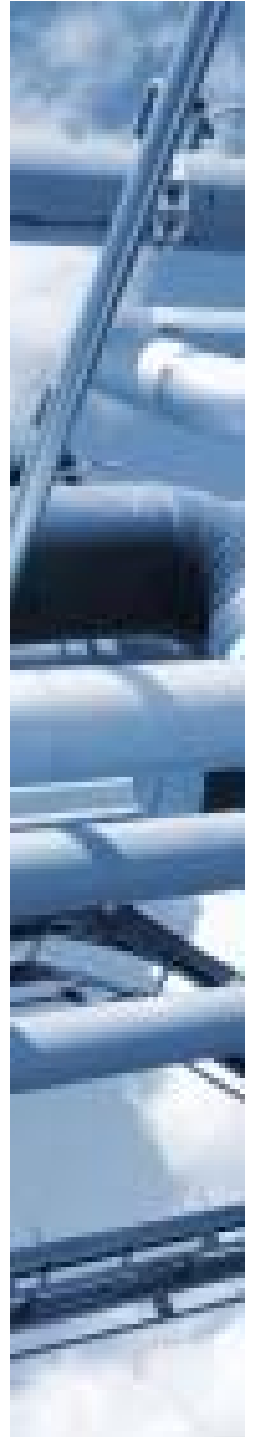
Download Presentation & Handout – www.SEMS1.com/BSEE.Mar15.htm

TOPICS

- Use of P&IDs
- Key Elements
- Importance of Quality P&ID's During a HAZOP Study
- Signs that a P&ID has not been Field-Verified

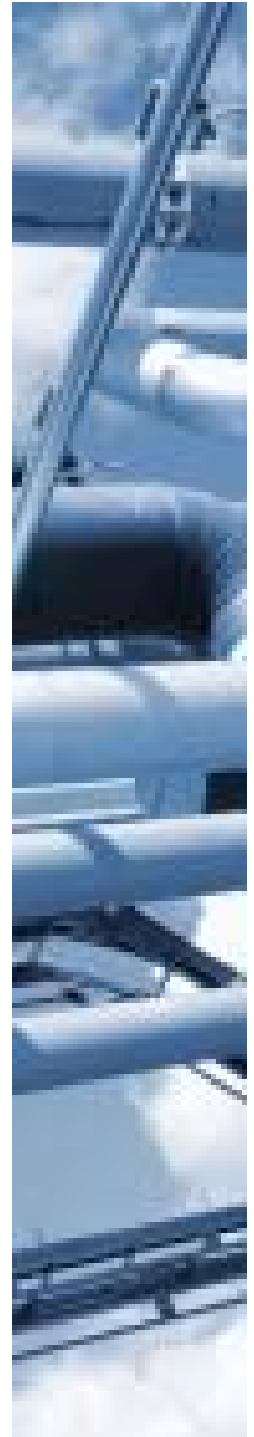


Use of P&IDs



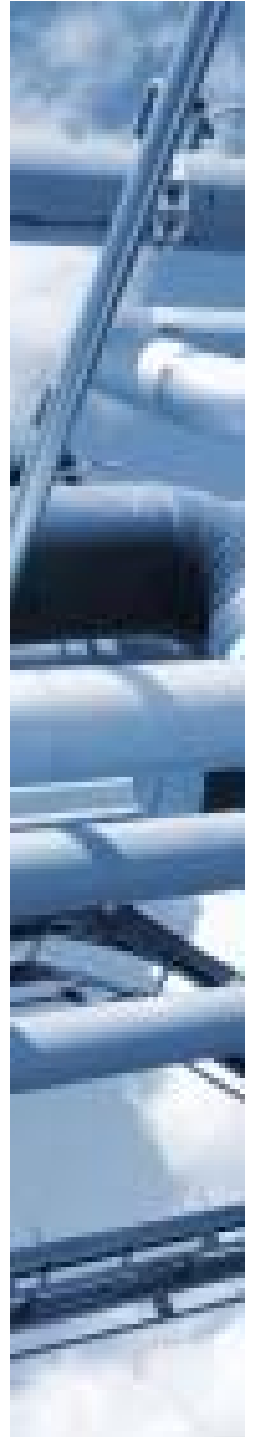
Purpose of a P&ID

- It is a representation of a process or system and how it functions.
 - Depicts the sequence between components within the process.
 - Provides information on instrumentation and equipment interface
 - P&IDs are *not* a physical or mapping representation of the system (Two items side by side on a P&ID can actually be in different buildings or on opposing sides of the process plant.)
- A picture paints a thousand words



Utilizing P&ID's

- P&IDs are a useful tool during a HAZOP
 - Enable the Team to understand the process
 - Allow for systematic evaluation based on representative P&ID flows (Node development)
 - Enables to keep the Team focused and aligned
 - Valve/equipment identification (tag) numbers in P&ID synched with HAZOP report documentation
 - Facilitates identification of safeguards
 - Process design and conditions defined in P&IDs used to evaluate the process during the HAZOP



- Process Flow Diagram:**

 - Feed Tank** feeds into a **Boiler**.
 - The **Boiler** output goes to a **Column**.
 - The **Column** is connected to a **Furnace** and **Reactors**.
 - The **Reactors** output goes to **Product Tank 1** and **Product Tank 2**.
 - A **Cooling Tower** is connected to the **Column** and **Product Tank 1**.
 - A **Vacuum Pump** is connected to the **Column** and **Product Tank 1**.
 - A **Drum** is connected to the **Column** and **Product Tank 1**.
 - A **Bottoms Tank** is connected to the **Column**.

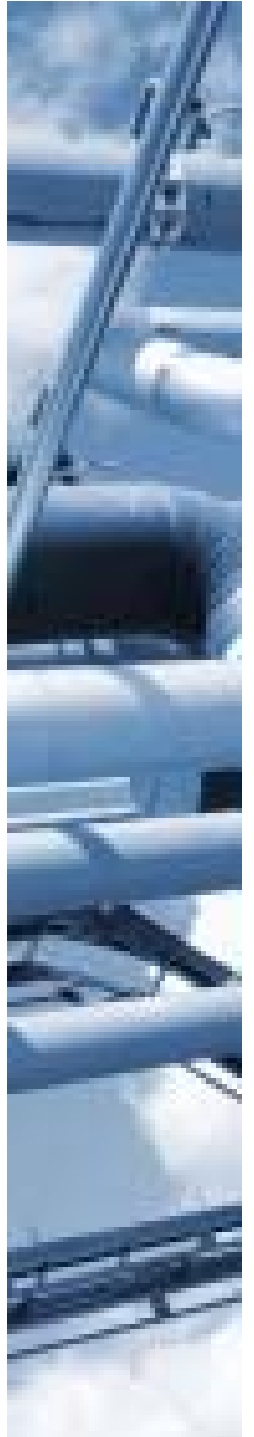
Switchgear Unit NO. 2:

 - 2400V SWITCHGEAR UNIT NO. 2** contains two **SWITCHYARD BUSES** (BUS 1-2 and BUS 2-2).
 - Loads connected to BUS 1-2 include: **COOLING PUMP**, **MCC-2**, **LIGHTING CAB**, **SPARE**, and **AUX. PUMP**.
 - Loads connected to BUS 2-2 include: **ABBY BUS1**.

Fault Analysis Table:

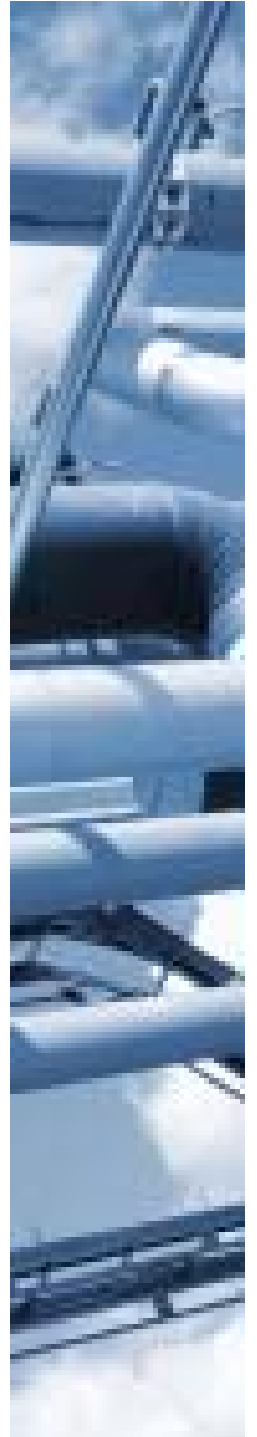
Tag No.	Description	Cause	Effect	What-If			
				What-If	What-If	What-If	What-If
00001	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00002	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00003	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00004	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00005	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00006	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00007	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00008	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00009	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00010	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00011	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00012	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00013	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00014	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00015	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00016	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00017	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00018	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00019	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00020	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00021	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00022	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00023	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00024	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00025	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00026	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
00027	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
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00041	Loss of feed water to boiler	Boiler feed pump failure	Boiler dry fire				
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Key Elements

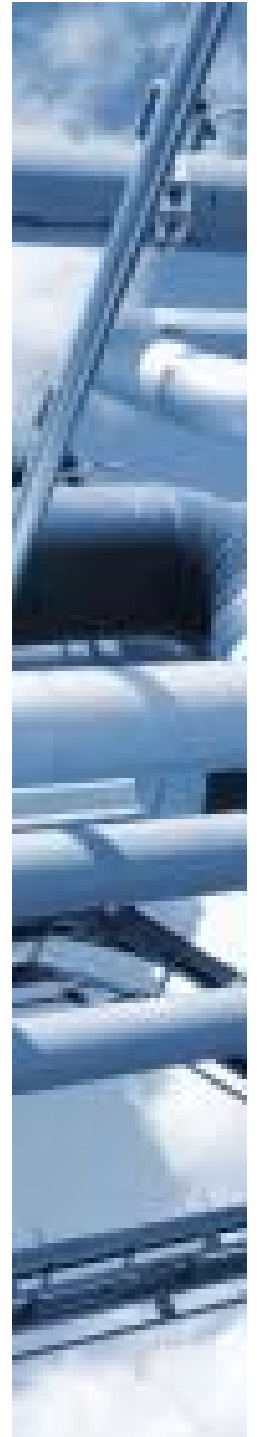


Summary of Key Elements

- General P&ID layout
- Legend
- Piping
- Valves
- Instrumentation
- Equipment



P&ID Layout





Information Blocks

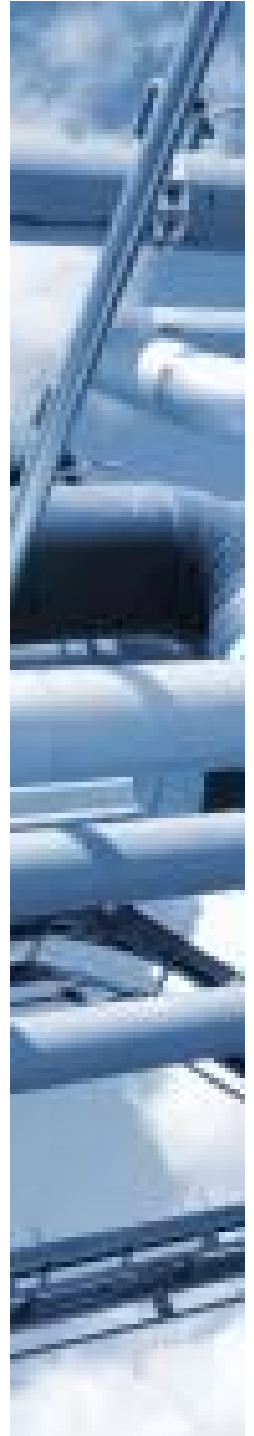
PIPING & INSTRUMENTATION DIAGRAM AMMONIA REFRIGERATION NORTH SYSTEM HIGH PRESSURE RECEIVER, EVAPORATIVE CONDENSERS & ENGINE ROOM EQUIPMENT	PROJECT NO:
	SHEET NO: PIDN1

TITLE BLOCK

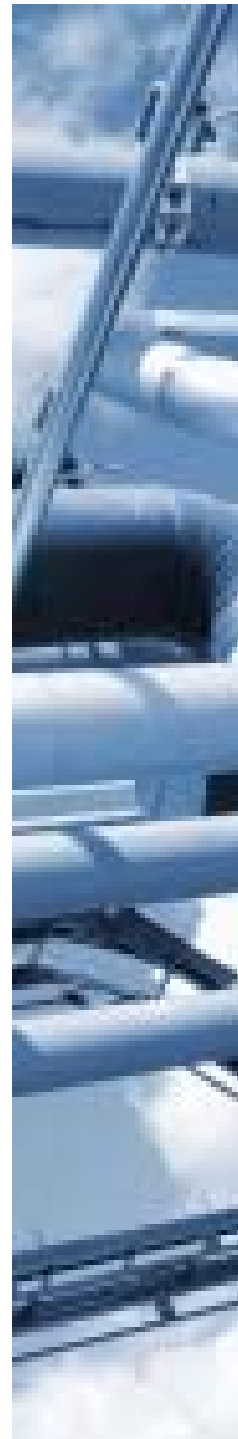
- Title block enables identification of system and drawing numbers
- Revision block provides information on history of changes to process.

REVISION BLOCK

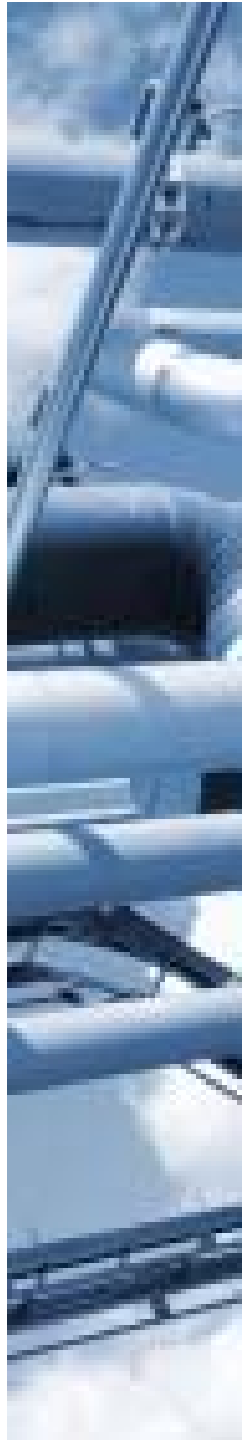
REVISIONS				
REVISION NO.	DATE	DRAWN BY	APPROVED BY	DESCRIPTION
0	MAR 2008	RMP - SMM		Original Design and Installation



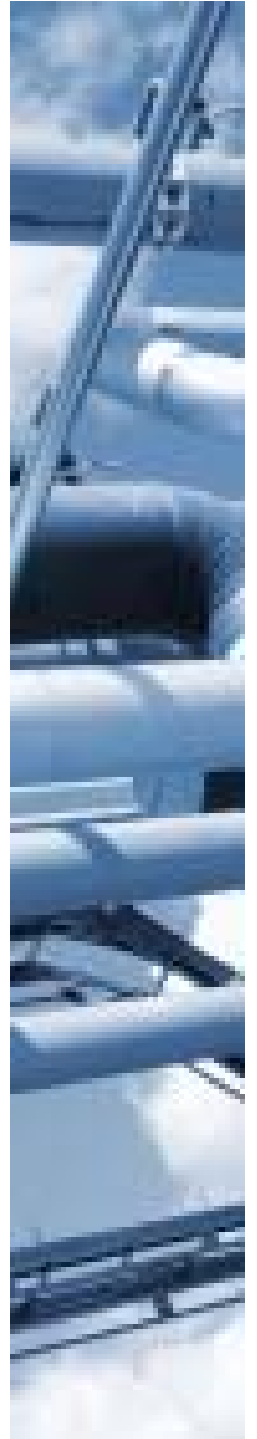
P&ID Legend



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Piping



Piping - Common Line Symbols

EXIST. PIPING
TO BE DEMOLISHED

—————

EXIST. PROCESS
PIPING

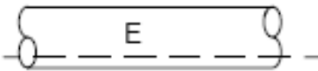
CONNECTOR
NUMBER

P&ID NUMBER

A XXX-XX
XXXXX XXXXXXXXX

TO/FROM

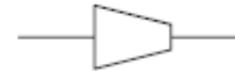
CONTINUATION
TO DWG. "X"



HEAT TRACING
E-ELECTRIC
S-STEAM



INSTRUMENTATION
TIE-IN



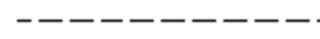
CONCENTRIC
REDUCER



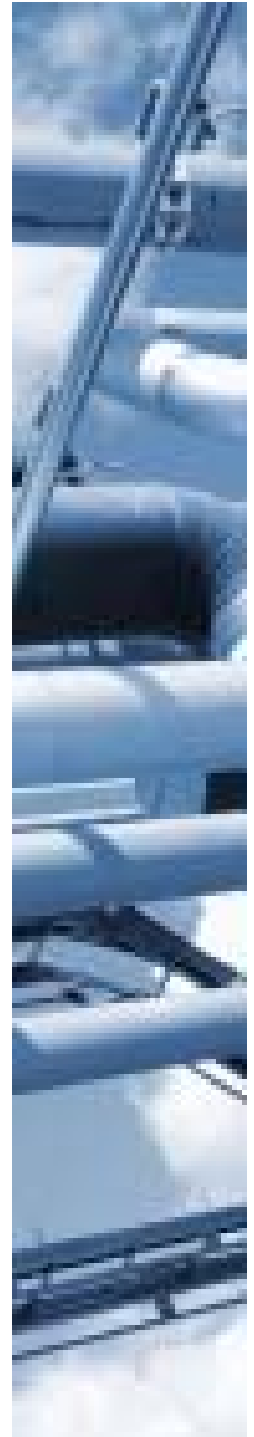
PNEUMATIC
LINE



FILLED
CAPILLARY



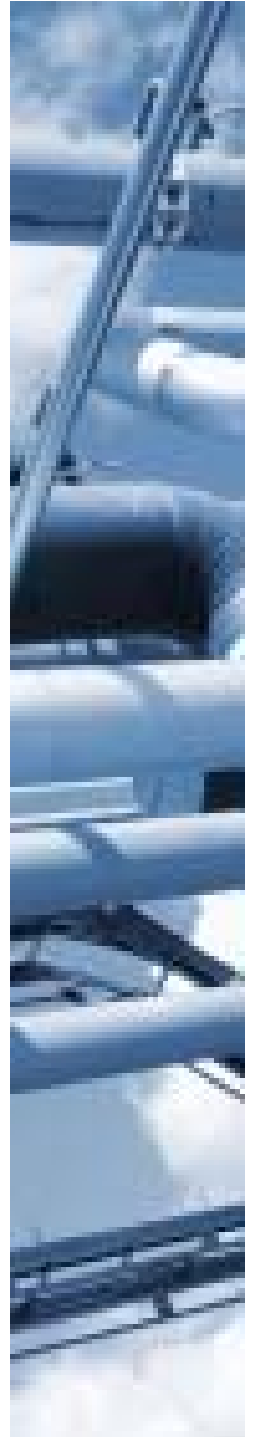
ELECTRIC
SIGNAL



Line Identification

Line Identification							
	6"	-CWS	-301	-C1	-I	-X	-HT
<u>Pipe Line Size</u>							
<u>Service Designation</u>							
<u>Line Identifier</u>							
<u>Pipe Spec.</u>							
<u>Insulation</u>							
<u>Not Insulated</u>							
<u>Heat Tracing</u>							

Provides detailed information of the process flow piping design and specifications.








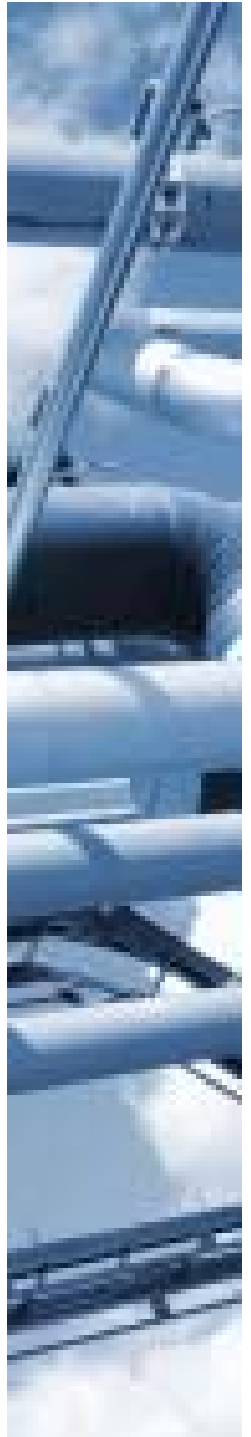
Valves



Valve Symbolology

Different types of internal mechanical configurations include:

Type:	Sample Symbol:
– Gate Valve	
– Globe Valve	
– Ball Valve	
– Butterfly	
– Needle	

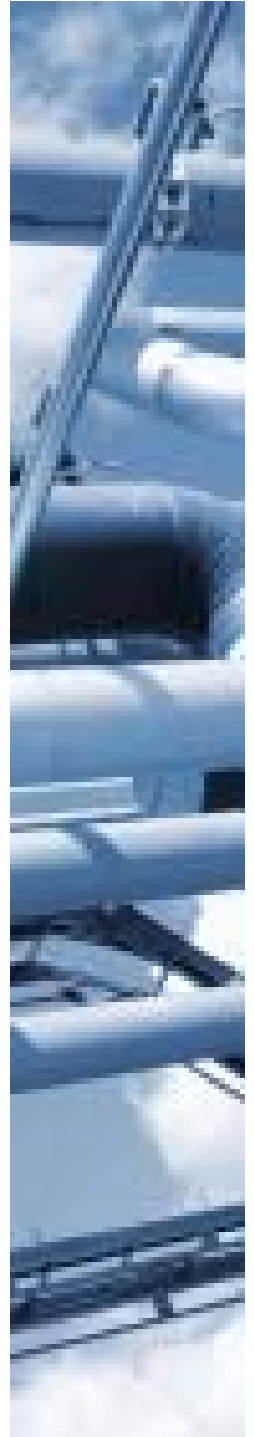
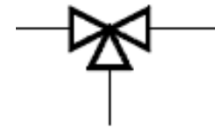


Other common valves

Type:

- Multiport Valve
- Angle Valve
- Check Valve
- Pressure Relief Valve

Sample Symbol:



Valve Conditions

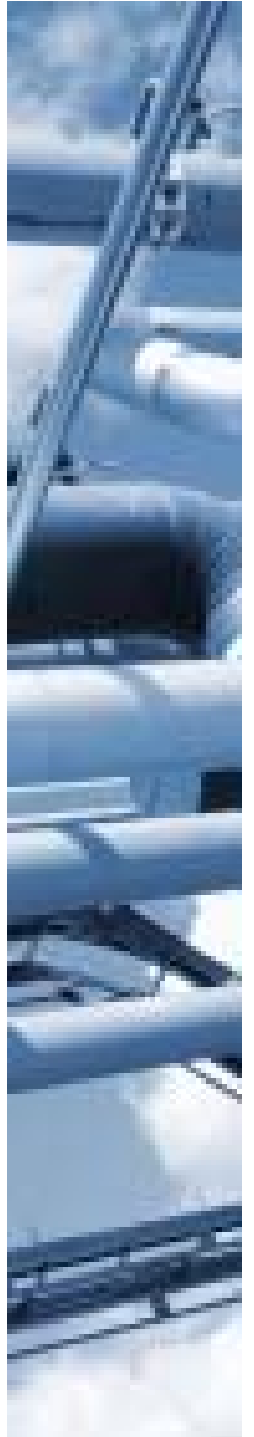
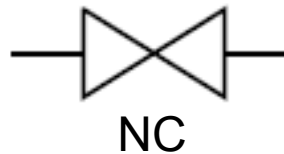
Positions:

Normally Closed Valve NC

Normally Open Valve NO

Locked Open Valve LO

Locked Closed Valve LC



Variance In Valve Designations



Closed Valve



NC

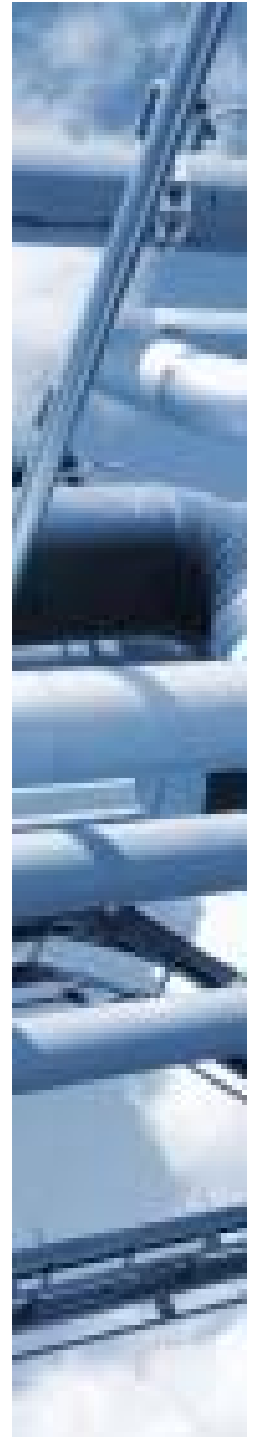
Normally
Closed Valve



Globe Valve



Globe Valve



Valve Failure Modes

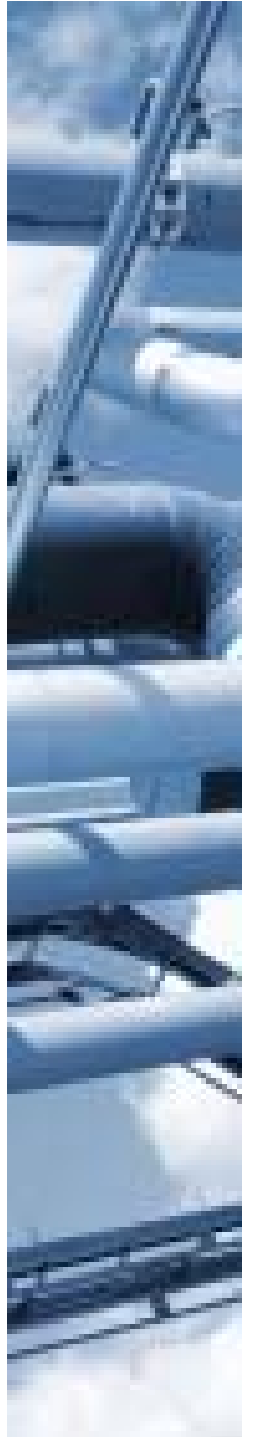
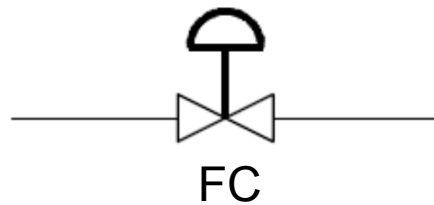
Fail Position:

Fail Closed FC

Fail Open FO

Fail Last FL

Fail In Place FI

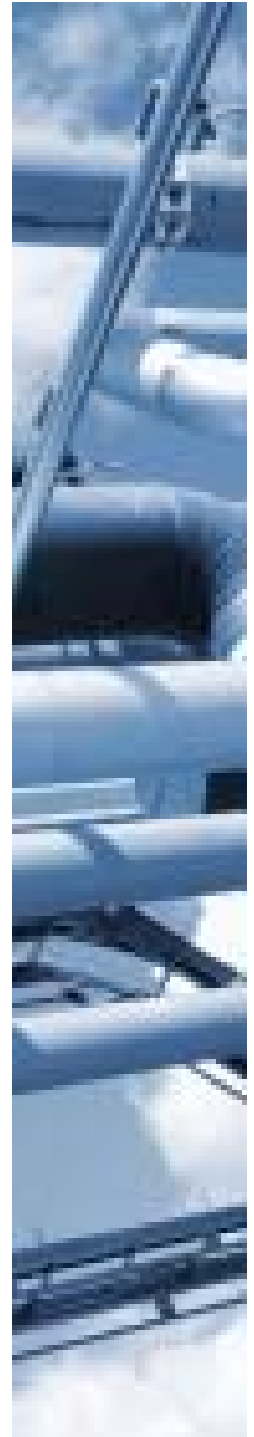


Instrumentation



Instrument Loops

- Process plants consist of instrument loops (control valve assemblies) which are designed to maintain a process variable (pressure, flow, level, temperature) within an defined operating range.
- Instrument Loop Components
 - Sensor
 - Transmitter
 - Controller
 - Actuator
- Additional Instrumentation
 - Gauges
 - Indicators and Recorders

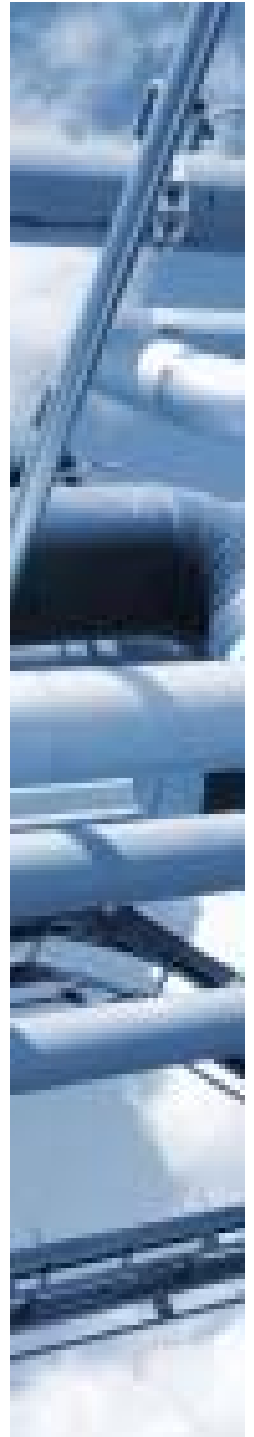
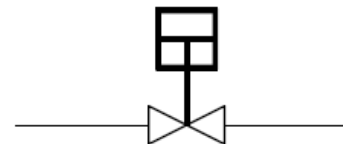
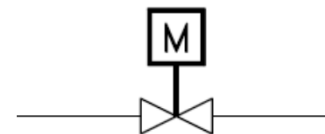
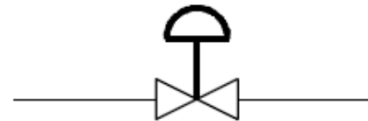
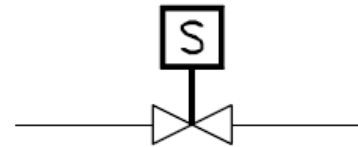


Valve Actuator Types

Type:

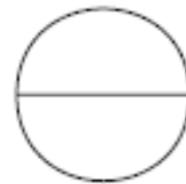
- Solenoid
- Diaphragm
- Motor
- Piston

Sample Symbol:

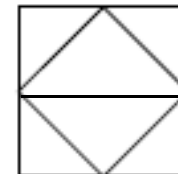


Instrument, Logic & Computer Symbols

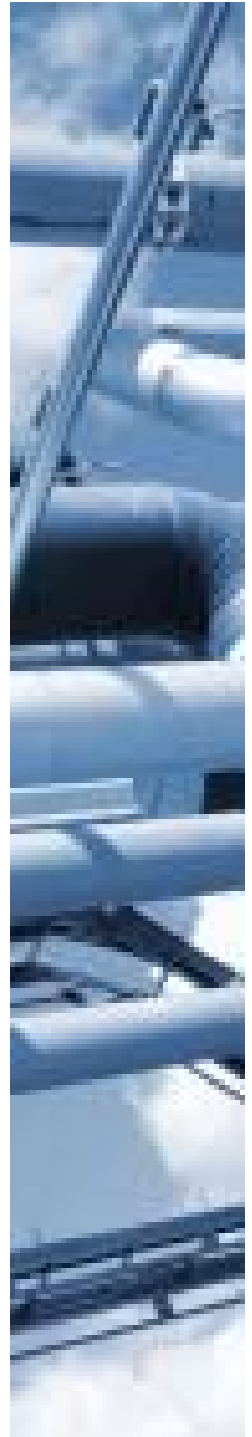
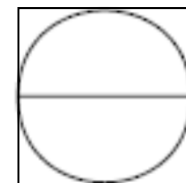
Discrete Instrument



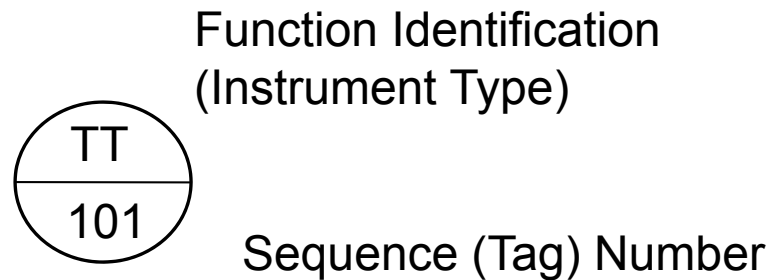
DCS: Distributed Control System



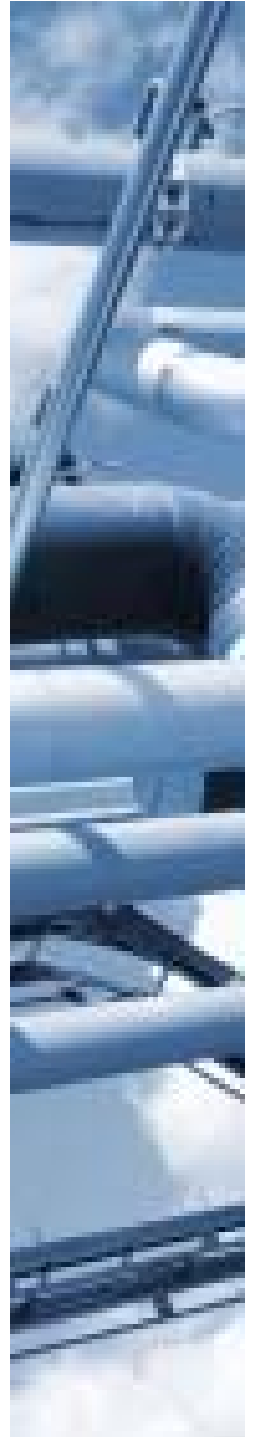
PLC: Programmable Logic Control



Instrument Identification and Tag Numbers

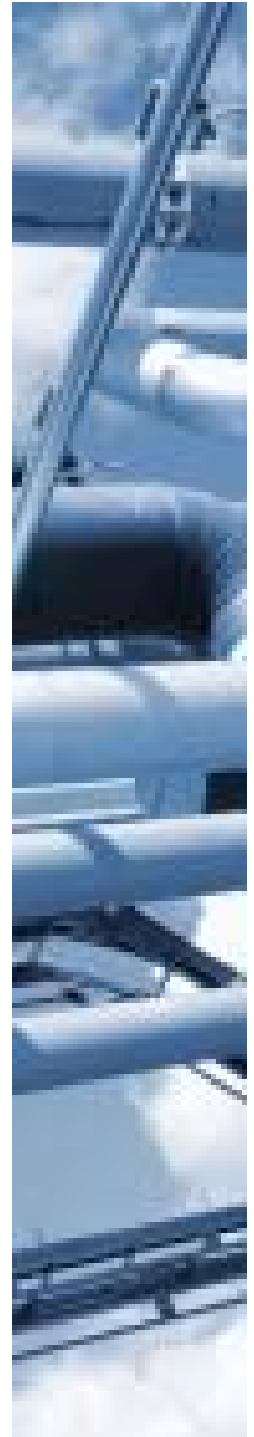


- Each instrument type should have a unique sequence number.
- Similar convention applies to valving and equipment, all must have unique identification.



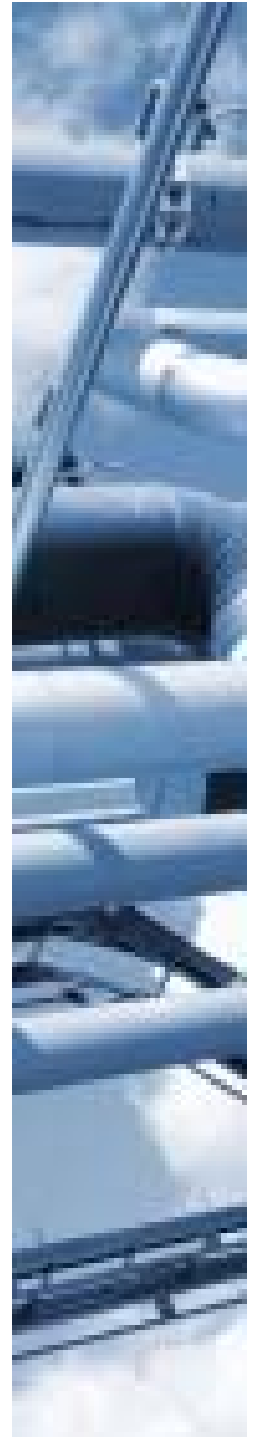
Instrument Nomenclature

Process Measurement	Element Type	Element	Transmitter	Indicator	Indicator controller	Controller	Control Valve	Recorder
	Code	E	T	I	IC	C	V	R
Analysis	A	AE	AT	AI	AIC	AC	ACV	AR
Flow	F	FE	FT	FI	FIC	FC	FCV	FR
Level	L	LE	LT	LI	LIC	LC	LCV	LR
Pressure	P	PE	PT	PI	PIC	PC	PCV	PR
Delta Pressure	dP	dPE	dPT	dPI	dPIC	dPC	dPCV	dPR
Quantity	Q	QE	QT	OI	OIC	QC	QCV	QR
Temperature	T	TE	TT	TI	TIC	TC	TCV	TR
Delta Temperature	dT	dTE	dTT	dTI	dTIC	dTC	dTCV	dTR
Vibration	Y	YE	YT	YI	YIC	YC	YCV	YR
Position	Z	ZE	ZT	ZI	ZIC	ZC	ZCV	ZR

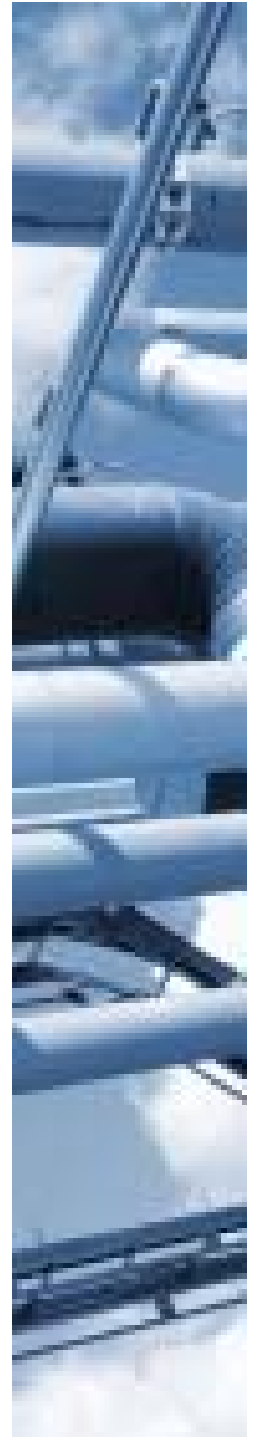
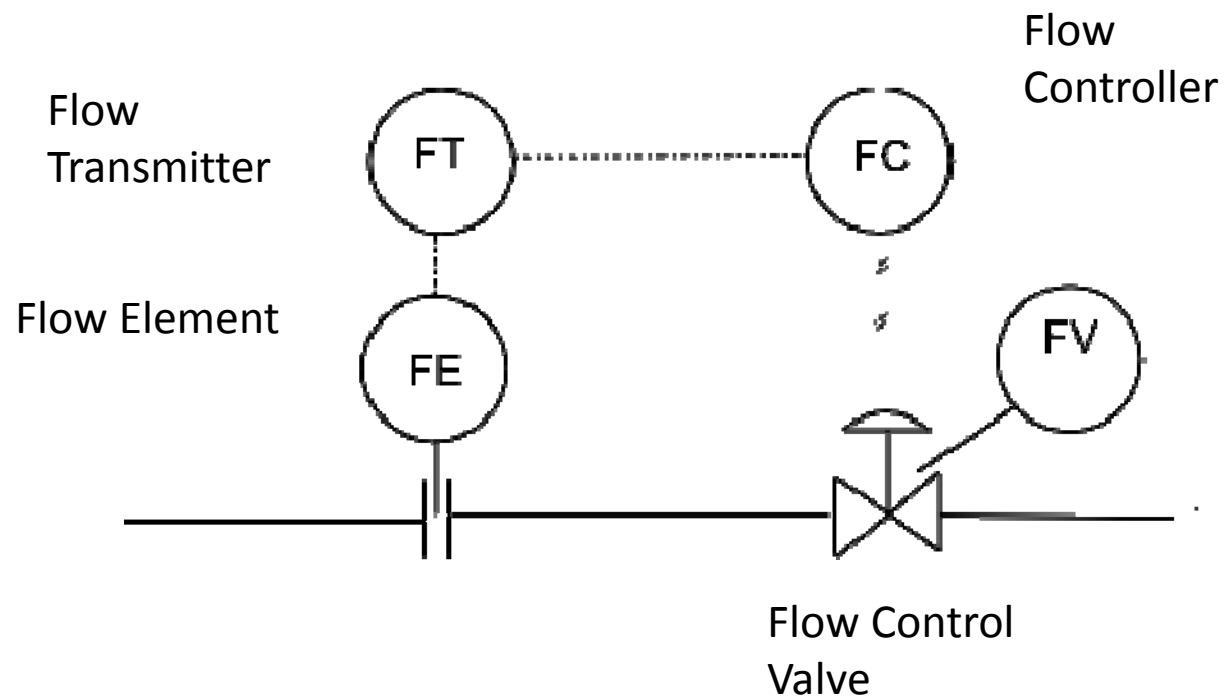


Instrument Nomenclature

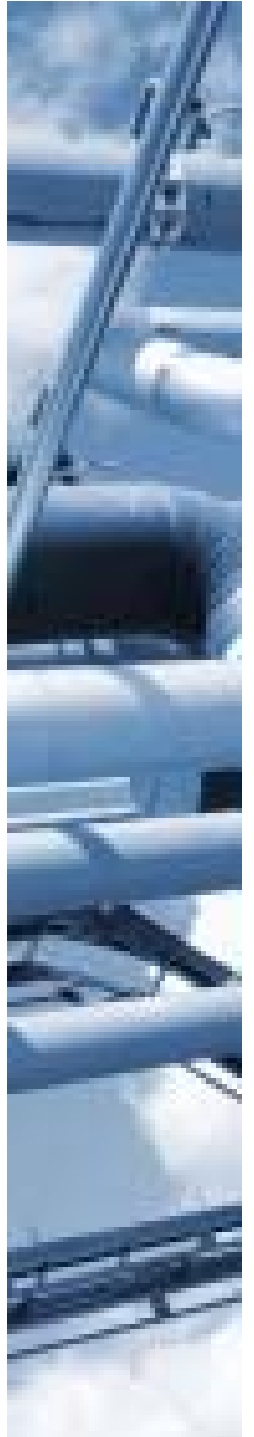
Process Measurement	Element Type	Ratio Calculation	Switch Low	Switch High	Alarm Low	Alarm Low Low	Alarm High	Alarm High High
	Code	FY	SL	SH	AL	ALL	AH	AHH
Analysis	A	AFY	ASL	ASH	AAL	AALL	AAH	AAHH
Flow	F	FFY	FSL	FSH	FAL	FALL	FAH	FAHH
Level	L	LFY	LSL	LSH	LAL	LALL	LAH	LAHH
Humidity	M	MFY	MSL	MSH	MAL	MALL	MAH	MAHH
Power	N	NFY	NSL	NSH	NAL	NALL	NAH	NAHH
Pressure	P	PFY	PSL	PSH	PAL	PALL	PAH	PAHH
Delta Pressure	dP	dPFY	dPSL	dPSH	dPAL	dPALL	dPAH	dPAHH
Quantity	Q	QFY	QSL	QSH	QAL	QALL	QAH	QAHH
Temperature	T	TFY	TSL	TSH	TAL	TALL	TAH	TAHH
Delta Temperature	dT	dTFY	dTSL	dTSH	dTAL	dTALL	dTAH	dTAHH
Vibration	Y	YFY	YSL	YSH	YAL	YALL	YAH	YAAH
Position	Z	ZFY	ZSL	ZSH	ZAL	ZALL	ZAH	ZAAH



Instrument Loop Example



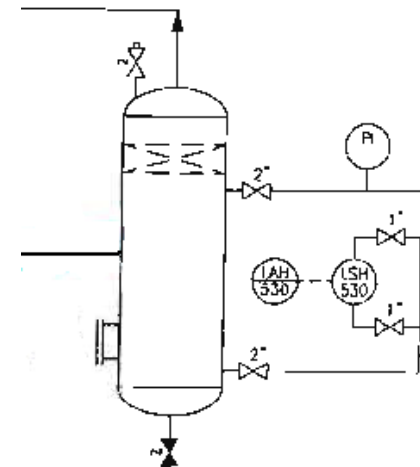
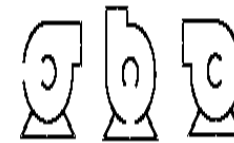
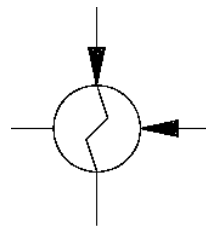
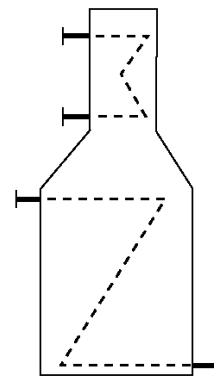
Equipment



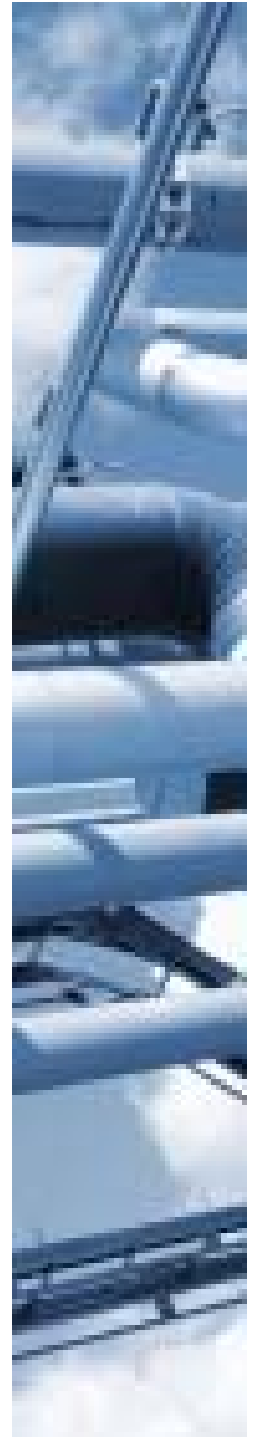
Equipment

- Key process equipment:

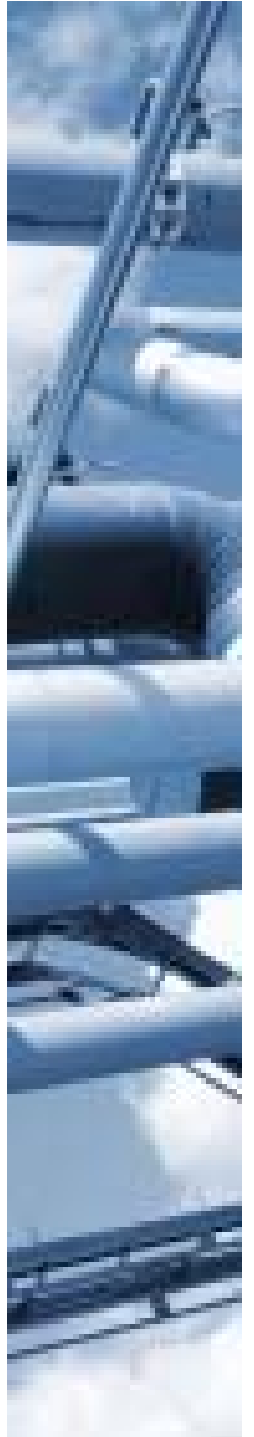
- Accumulator
- Separator
- Reactor
- Fractionating Columns
- Heat Exchanger
- Air-Fin Coolers
- Heater
- Compressor
- Pump



- Names and types vary based on the industry they're used.

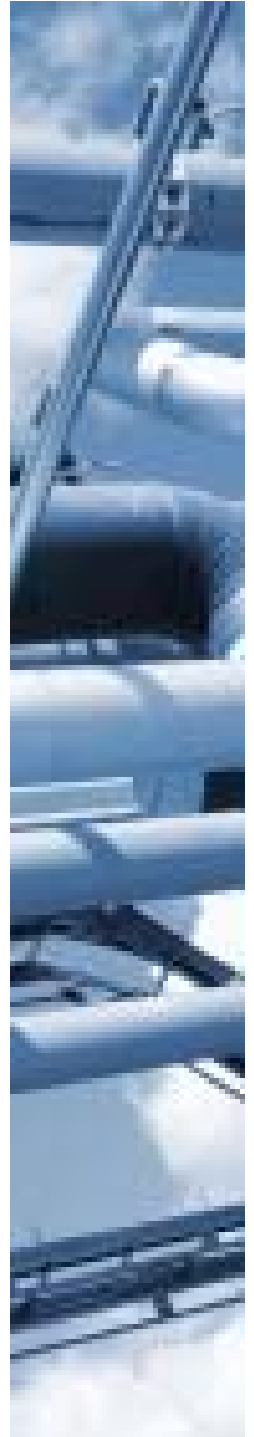


Importance of Quality P&ID's During a HAZOP Study



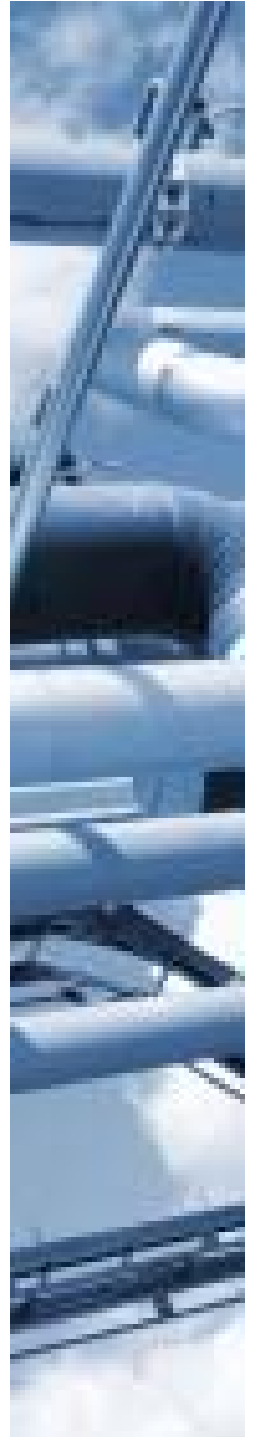
High Quality P&ID's

- Accurate and Detailed P&IDs allow for high quality and efficient HAZOP sessions
 - Enables the Team to better define and evaluate scenarios
 - Results in valuable Recommendations vs “verify” Recommendations
- Key Information on P&IDs enable the Team to identify areas of concern that may otherwise be overlooked during the HAZOP
- Common link between the HAZOP and process documentation/procedures (e.g. PSI, SOP, MI)
- Prevent LARGE headaches during 5yr revalidations or MOC HAZOP Studies.



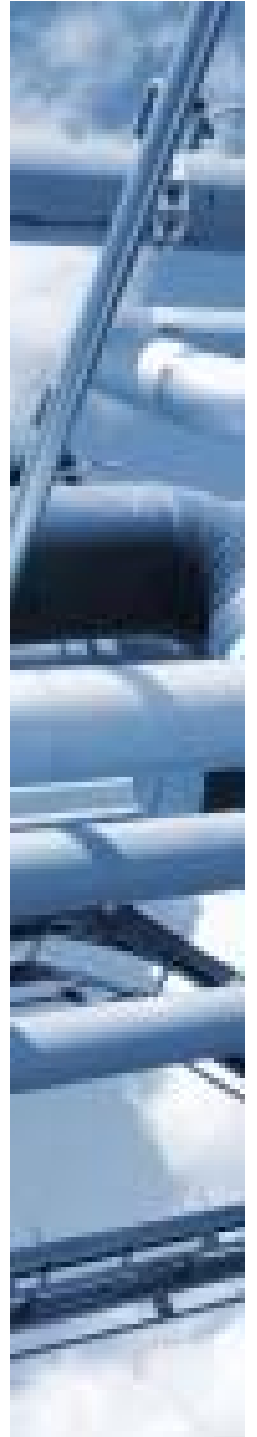
Key P&ID Information

- Piping information:
 - pipe size
 - materials of construction, design conditions
 - spec breaks
 - heat tracing
 - insulation
- Enables the Team to determine the adequacy of pipe for service and special considerations
 - Corrosion
 - Runaway Reactions
 - Changing process flow



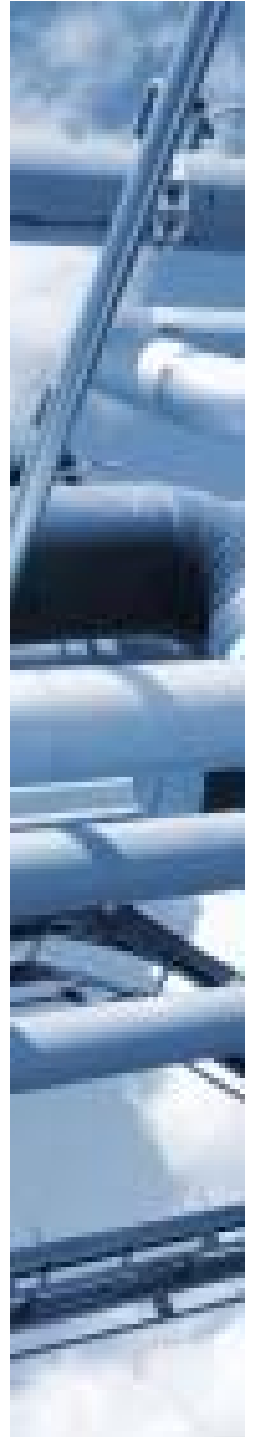
Key P&ID Information

- Equipment information:
 - type
 - size
 - material of construction
 - Pipe and equipment design conditions (temperature and pressure)



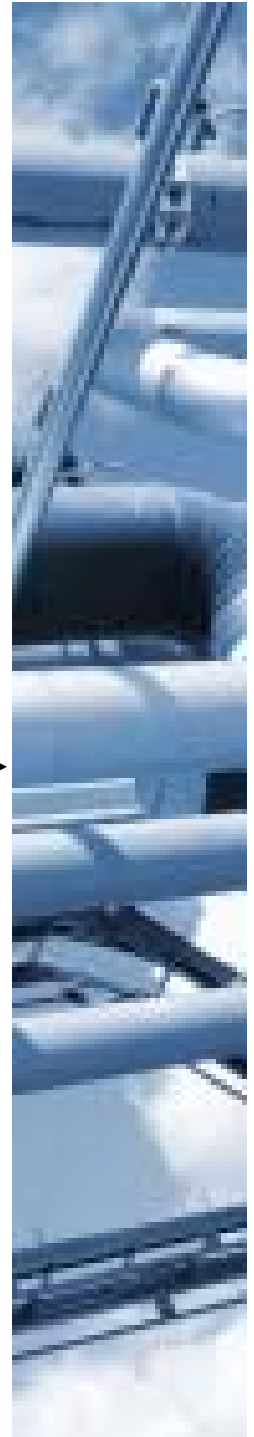
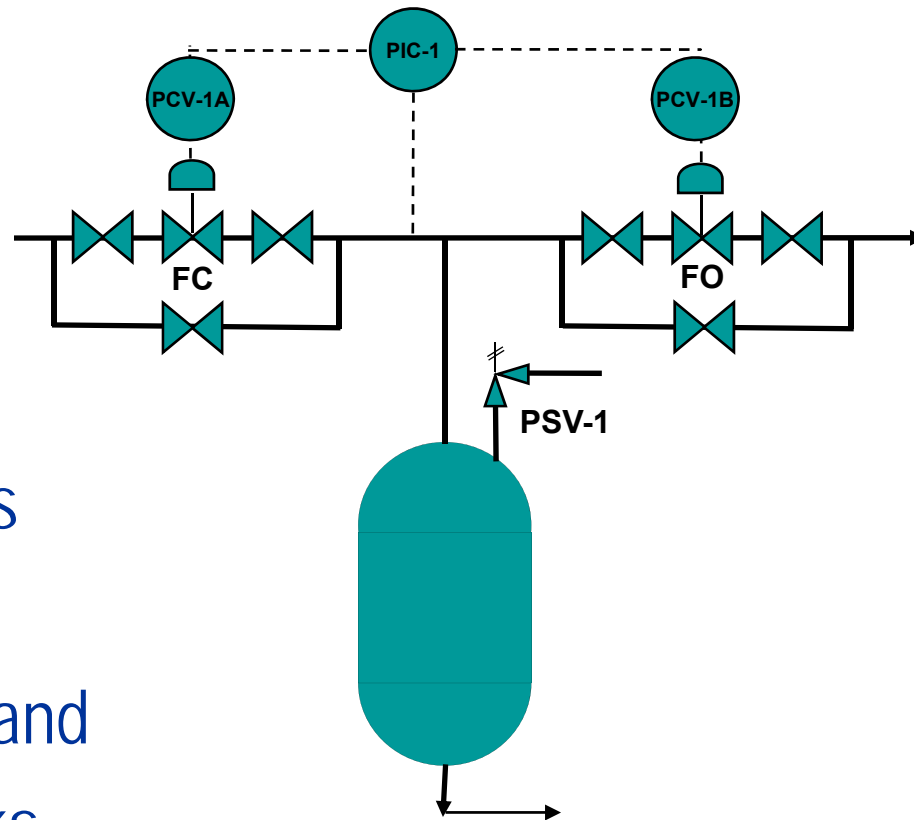
Key P&ID Information

- Instrumentation and Controls information:
 - Instruments
 - Monitoring (local or control room)
 - Controlling (valve local, instrument in control room)
 - Emergency(Local or Control Room)
 - Alerting
 - Automatic Action



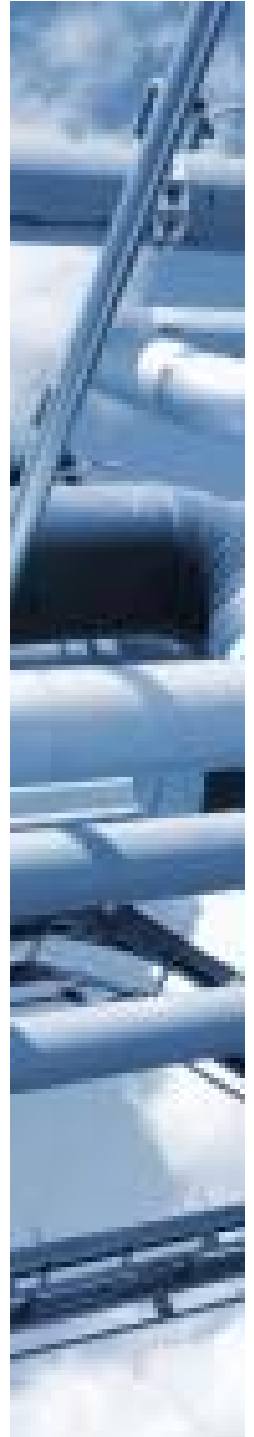
Key P&ID Information

- Complete Instrumentation and Controls information:
 - Helps define the process
 - Enables the Team to verify the failure modes
 - Enables the Team to understand controls/interlocks

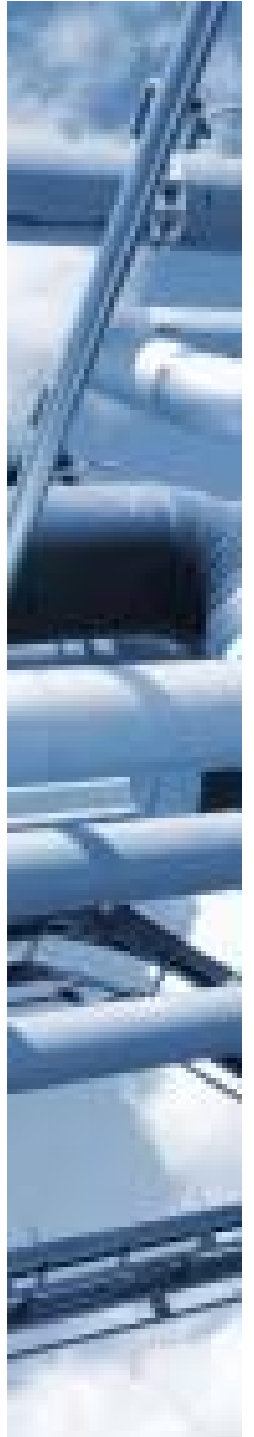


Key P&ID Information

- Safety Systems information:
 - Safety Systems
 - Relief Valves
 - Flare Systems
 - Emergency Trips and Actions
 - Information on the settings and actions of safety systems should be identified

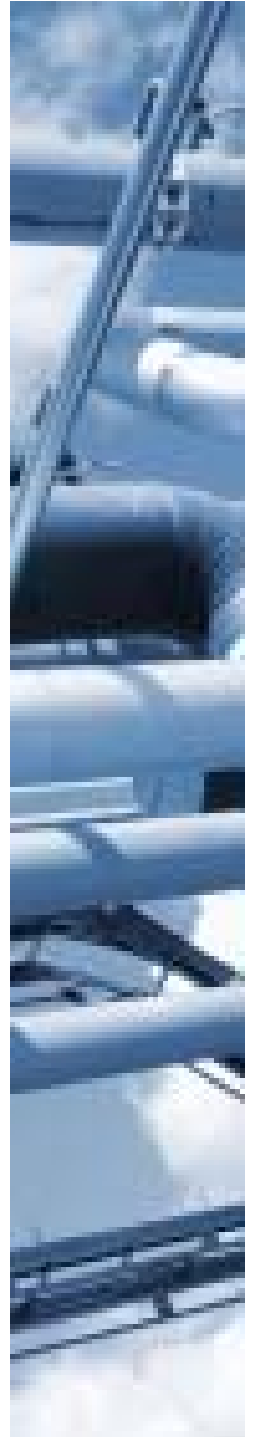


Signs that a P&ID has not been Field-Verified



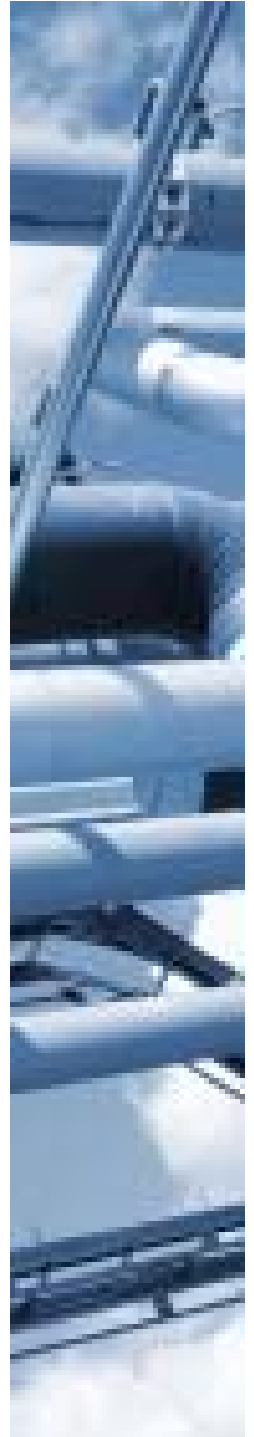
Inaccurate P&IDs = Invalid HAZOP Study

- Indications that a Field Verification is necessary
 - Revision block and dates on P&ID not current (although changes have been made)
 - Outdated equipment information
 - Flow streams do not make sense



Prior to HAZOP

- Investigative work prior to scheduling the HAZOP
 - Review MOC's
 - Interview Operations and Maintenance personnel to identify process changes
 - Update controls summary and C&E's as necessary
 - Field verify any changes and "spot-check" a section that has not been changed for accuracy



Questions?

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